

THE OPEN UNIVERSITY OF SRI LANKA
DIPLOMA IN TECHNOLOGY
ECX4232 POWER SYSTEMS I
FINAL EXAMINATION 2010/2011



Duration Three Hours

Date: 12 March 2010

Time: 0930-1230

This paper contains eight (08) questions. Answer any five (05). All questions carry equal marks.

Electric space constant $\epsilon_0 = 8.85 \times 10^{-12} \text{ Fm}^{-1}$

Magnetic space constant $\mu_0 = 4\pi \times 10^{-7} \text{ Hm}^{-1}$

Question 1

- Explain briefly the presence of capacitance and inductance in AC transmission lines [3]
- Explain why short length line models are not being used for underground cables [2]
- Figure Q1 shows the bundle arrangement of 500 kV overhead transmission line. Outside diameter and AC resistance at 20°C per conductor are 16 mm and 0.9 Ohm /km respectively. The length of the line is 115 km and ambient temperature is 35°C . (temperature coefficient is $0.0044^\circ\text{C}^{-1}$)

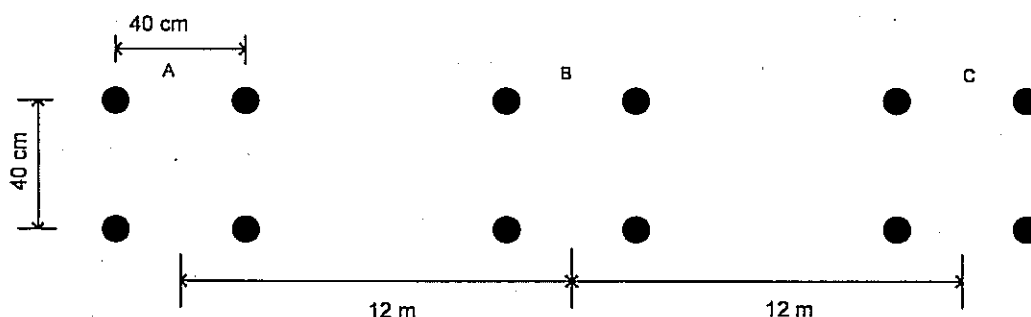


Figure Q1

- Calculate per-phase, per length inductance and capacitance [8]
- Calculate parameters of equivalent π -model of the line [5]
- State whether the positions of phases A, B and C of above line remains same throughout length of the line. Explain your answer [2]

Question 2

Certain grid substation delivers power to a load centre via 132 kV transmission line. Power consumed by the load centre is 60 MW at 0.88 power factor lag. The length of the line is 100 km. Per-unit length parameters of the line are:

Resistance: $0.22 \Omega / \text{km}$

Inductive reactance: $0.4 \Omega / \text{km}$

Shunt susceptance : $4.2 \times 10^{-6} \text{ S/km}$

- (a) If the voltage at the load is to be maintained at 138 kV, determine
- I. Voltage, power and power factor at the substation bus [10]
 - II. Voltage regulation and transmission efficiency [4]
- (b) Calculate reactive power compensation at the load-end in order to maintain 132 kV at both ends of the line [6]

Question 3

- (a) Explain why isolator is not used as an on-loads device [2]
- (b) What is the function of earthing switch? [2]
- (c) Distinguish load break switch and circuit breaker [2]
- (d) What are the materials used in overhead transmission line insulators? [1]
- (e) List the types of insulators used in overhead lines [1]
- (f) Define string efficiency and explain the methods of improving string efficiency [4]
- (g) A 132 kV overhead line is hanged by an insulator consisting four discs. If the capacitance to the earth is half of the interlink capacitance determine:
- I. voltage distribution across the discs [6]
 - II. string efficiency [2]

Question 4

- (a) Explain briefly the methods involved in extinguishing of an electric arc in
- I. DC circuits
 - II. AC circuits [4]
- (b) What are the rated characteristics/values of a circuit breaker? [2]
- (c) Explain terms "restriking voltage" and "recovery voltage" [4]
- (d) Explain briefly arc extinguish mechanism in [6]
- I. Air blast circuit breaker
 - II. SF₆ circuit breaker
- (e) Explain briefly the necessity of interlocking. Certain transmission line is connected to a bus via circuit breaker with two isolators at both sides of the line. With suitable sketch explain mechanical interlocking system for this arrangement [4]

Single line diagram of a certain power system is given in figure Q. Parameters of the elements of the systems in pu on common base are given. Answer the questions 5 and 6 (independently) using this system.

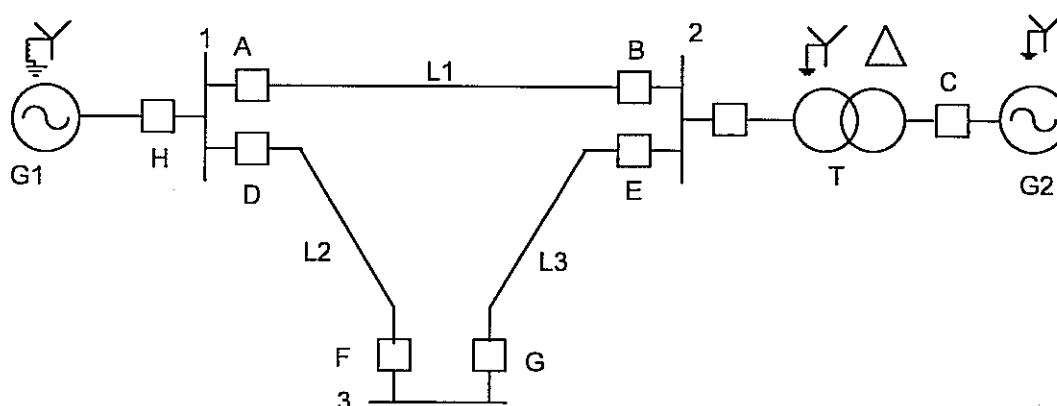


Figure Q

Synchronous generators:

G1: $X_1=X_2=0.175$ pu $X_0=0.05$ pu, $X_n=0.03$ pu

G2: $X_1=X_2=0.125$ pu, $X_0=0.075$

Transformer

T: $X=0.08$ p.u.

Transmission Lines

L1: $X_1=X_2=0.05$ pu $X_0=0.15$ p.u

L2: $X_1=X_2=0.03$ p.u. $X_0=0.09$ p.u

L3: $X_1=X_2=0.03$ p.u. $X_0=0.09$ p.u

Question 5

A three-phase fault with zero impedance occurs at one third length from the circuit breaker A in line L1 of the system shown in figure Q.

Determine

- I. Fault current [7]
- II. Current through the circuit breakers A, B and C during the fault [3]
- III. Voltage at the output terminals of the generator G2 during the fault [3]
- IV. Explain briefly how this fault can be eliminated [2]
- V. If the fault resistance is 0.01 p.u. determine fault current [5]

Question 6

Single line to ground fault occurs at bus 3 of the system shown in figure Q.

- I. Draw the positive, negative and zero sequence networks [4]
- II. Calculate fault current [10]
- III. Determine the current driven by the generator G2 during the fault [6]

Question 7

- (a) Sketch daily load curve of the present Sri Lankan power system and clearly indicating peak and off-peak load times. Explain briefly major disadvantage of having this type of load curve in a power system. What measures can be taken to improve the "shape" of this load curve [8]
- (b) List the types of electrical power stations available in Sri Lanka? Group these stations to cover the base, intermediate and peak loads of the system [7]
- (c) Explain briefly functions of following elements of hydro and thermal power stations:

<u>Hydro:</u>	(i).reservoir	(ii). penstock	(iii)surge tank
<u>Thermal:</u>	(i)boiler	(ii)condenser	

[5]

Question 8

- (a) What are the advantages and disadvantages using series capacitors in electrical power systems [4]
- (b) List the various methods of voltage control and explain one of them briefly [4]
- (c) Explain why the power systems are not allowed to operate beyond the permissible range of voltage levels [4]
- (d) What are the advantages of use of per unit systems in power system calculations [4]
- (e) Explain why zero sequence does not flow through faults not involving ground [4]