

The Open University of Sri Lanka Diploma in Technology ECX4234-Electrical Installation Final Examination 2007/2008

Date: Friday 15th May 2008

Time:9.30-12.30 hrs.

This paper contains 12 pages with Eight (8) questions. Answer Five (5) questions. All questions carry equal marks. Graph papers will be available on your request.

(1) A 230 V single-phase circuit is run in two-core (with circuit protective conductor) 70 °C pvc-insulated sheathed cable having copper conductors of 2.5 mm² cross sectional area for the live conductors and 1.5 mm² for the protective conductor.

If the length of the conductor path is 55 m and the earth fault loop impedance external to the installation is, i.e. $Z_E = 0.8~\Omega$ and if the circuit is protected by a 30 mA RCCB, check whether the circuit is satisfying the adiabatic equation given in the IEE regulation

#543-01-03, i.e.
$$s = \frac{\sqrt{I^2 t}}{k}$$

(Assume that the parameter k to be 115 and RCCB to operate within 0.04 s at a residual current of $5 I_{4n}$ Amperes.)

Also calculate the maximum time the conductor can withstand as per the adiabatic equation, if one wished to introduce an internal time delay for the RCCB.

(The required table for the above calculation is attached as table 8D, IEE wiring regulation 15^{th} edition, Page 3 of 14.)

(2) State the factors on which the capacity of a conduit to carry cables depends? It is intended to run five single-core PVC insulated 2.5 mm² cables and four similar cables but of 4 mm² cross section in a conduit. The estimated length of conduit run is 10 meters and the run include 2 bends. Determine the minimum size of conduit that can be used for this purpose? Also, estimate the minimum radius of the conduit bends to be used in the above installation.

(You may refer to the appropriate tables given in the appendix 12, pages (180-182) of IEE wiring regulation 15th edition attached to this question paper. Page 4,5,6 of 14.)

(3) Why is the IEE regulation specify that we must use one-quarter (1/4) of the total impedance of the ring circuit measured between disconnected ends when calculating the earth fault loop impedance?

A single-phase ring circuit is run in 2.5 mm² 70 0 C PVC-insulated and sheathed flat cable with a protective conductor of cross sectional area 1.5 mm². If the circuit length is 65 m long and $Z_{E} = 0.35$ Ohm ($Z_{E} =$ earth fault loop impedance external to the installation), what is the earth fault loop impedance of the circuit? Also, check whether the circuit is in compliance with the adiabatic equation? Assume K=115 & t = 0.04 s.

(The required table for the above calculation is attached as table 8D, IEE wiring regulation 15th edition, Page 3 of 13.)

- (4) The owner of a premise to be provided with electrical wiring has the following requirements for his premises:
 - 12 Nos. of fluorescent lamps
 - 15 Nos. of incandescent lamps
 - 2 Nos. of air-conditioners 2.5 kW at 0.85 p.f. lagging on full load
 - 2 Nos. of refrigerators consuming 0.75 kW at 0.9 p.f. lagging on full load
 - 2 Nos. of electric heaters rated at 2.0 kW
 - One, electric. cooker with 3 elements each rated at 1.2 kW & an oven rated at 2.0 kW.
 - One, ½ h.p water pump with an efficiency 0.9 & 0.8 p.f. lagging. (1 h.p. = 746 W)
 - One colour television rated at 120 W
 - 3 Nos. of 30 A ring circuit to cater for unspecified number of appliances

Design a suitable electrical distribution system to cater for the requirements of the owner of the premises indicating its single line configuration. The supply to the premises would be 3- phase, 400 V, 50 Hz. What is your recommendation for the rating of the current requirement for the premises? Justify your recommendations.

(5) A single-phase circuit has a design current $I_b = 17$ A and is to wired in flat two-core 70 0 C pvc-insulated and sheathed cable to BS6004 having copper conductors, grouped with four other similar cables, all clip direct.

If $t_a = 45$ $^{\circ}$ C and the circuit is to be protected against both overload and short circuit by a semi-enclosed fuse to BS3036, what should be the nominal current rating of that fuse and the minimum cross-sectional area of cable conductor?

(Please refer to the attached fig. 3.2A, Page 7 of 13 & 3.2B, page 8 of 13 for BS 3036 semi enclosed fuse characteristics and Table 4B1, 4C2 & Table 4D2A for various other parameters obtained from IEE wiring regulation 16th edition.)

- What are the tests you would normally carry out for a domestic electrical installation before requesting the supply authority to provide power supply to it.? Describe all these tests (you may use sketches)?
- (7) A single-phase circuit having a design current of 26 A is protected by a 32 A BS88 fuse and is wired in single-core 70 °C pvc-insulated non-sheathed cables having copper conductors. It is installed with six other similar circuits in conduit on a wall in a location where the ambient temperature is 45 °C. What is the minimum conductor cross-sectional area that can be used for the circuit?

(Please refer to the attached fig. 3.3A, Page 13 of 14 & 3.3B, page 14 of 14 for BS88 fuse characteristics and Table 4B1, 4C1 & Table 4D1A for various other parameters obtained from IEE wiring regulation 16th edition..)

- (8) Define any FIVE of the followings
 - (a) Earth resistivity of soil

(d) Maximum Demand

(b) Earth loop impedance

(e) Electric Shock

(c) Discrimination in protective devices

(f) Diversity as applied to current demand of an installation

TABLE 8D $Values \ of \ (R_1 + R_2) \ per \ metre \ for \ p.v.c.-insulated \ copper \ conductors$

Cross-sectio area, mm ²	nal	$(R_1 + R_2)$ ohms/metre
Phase conductor	Protective conductor	· ·
1	1	0.055
1.5	1	0.046
	1.5	0.037
2.5	1	0.039
	1.5	0.030
	2.5	0.022
4	1.5	0.026
	2.5	0.018
	4	0.014
6	2.5	0.016
÷	4	0.0116
	6	0.0092
10	4	0.0098
	6 .	0.0074
	10	0.0055
16	6	0.0064
•	10	0.0045
	16	0.0035

APPENDIX 12

CABLE CAPACITIES OF CONDUIT AND TRUNKING

Introduction

This appendix describes a method which can be used to determine the size of conduit or trunking necessary to accommodate cables of the same size, or differing sizes, and provides a means of compliance with Regulation 529-7.

The method employs a 'unit system', each cable size being allocated a factor. The sum of all factors for the cables intended to be run in the same enclosure is compared against the factors given for conduit or trunking, as appropriate, in order to determine the size of the conduit or trunking necessary to accommodate those cables.

It has been found necessary, for conduit, to distinguish between -

- 1. straight runs not exceeding 3 metres in length, and
- 2. straight runs exceeding 3 metres, or runs of any length incorporating bends or sets.

The term 'bend' signifies a British Standard 90° bend, and one double set is equivalent to one bend.

For the case 1, each conduit size is represented by only one factor. For the case 2, each conduit size has a variable factor which is dependent on the length of run and the number of bends or sets. For a particular size of cable the factor allocated to it for case 1 is not the same as for case 2.

For trunking each size of cable has been allocated a factor, as has been each size of trunking.

Because of certain aspects, such as the assessment of reasonable care of pulling-in, acceptable utilisation of the space available and the dimensional tolerances of cables, conduit and trunking, any method of standardizing the cable capacities of such enclosures can only give guidance on the number of cables which can be accommodated. Thus the sizes of conduit or trunking determined by the method given in this appendix are those which can be reasonably expected to accommodate the desired number of cables in a particular run using an acceptable pulling force and with the minimum probability of damage to cable insulation.

Only mechanical considerations have been taken into account in determining the factors given in the following tables. As the number of circuits in a conduit or trunking increases, the current-carrying capacities of the cables must be reduced according to the appropriate grouping factors in Appendix 9. It may therefore be more attractive economically to divide the circuits concerned between two or more enclosures.

This appendix deals with the following four cases:

- Single-core p.v.c.-insulated cables in straight runs of conduit not exceeding 3m in length.
- Single-core p.v.c.-insulated cables in straight runs of conduit exceeding 3m in length, or in runs of any length incorporating bends or sets.
- Single-core p.v.c.-insulated cables in trunking.
- Other sizes and types of cable in trunking.

For other cables and/or conduits not covered by the tables, advice on the number of cables which can be accommodated should be obtained from the manufacturers.

Single-core p.v.c.-insulated cables in straight runs of conduit not exceeding 3m in length.

For each cable it is intended to use, obtain the appropriate factor from Table 12A.

Add all the cable factors so obtained and compare with the conduit factors given in Table 12B.

The conduit size which will satisfactorily accommodate the cables is that size having a factor equal to or exceeding the sum of the cable factors.

TABLE 12A

Cable factors for short straight runs

Tyne (conductor	Conductor cross- sectional area mm ²	Factor
	1	22
Solid	1.5	27
	2.5	39
	1.5	31
·	2.5	43
Stranded	4	58
TO COMPANY	6	88
	10	· 146

TABLE 12B

Conduit factors for short straight runs

Factor
290
460
800
1400

Single-core p.v.c.-insulated cables in straight runs of conduit exceeding 3m in length or in runs of any length incorporating bends or sets.

For each cable it is intended to use, obtain the appropriate factor from Table 12C.

Add all the cable factors so obtained and compare with the conduit factors given in Table 12D, taking into account the length of run it is intended to use and the number of bends and sets in that run.

The conduit size which will satisfactorily accommodate the cables is that size having a factor equal to or exceeding the sum of the cable factors.

TABLE 12C

Cable factors for long straight runs, or runs incorporating bends

Type of conductor	Conductor cross-sectional area mm ²	Factor
Solid	1	16
or stranded	1.5	22
	2.5	30
	4	43
	6	58
	10	105

TABLE 12D

Conduit factors for runs incorporating bends

	·	Conduit diameter, mm																		
Length	16	20	25	32	16	20	25	32	16	20	25	32	16	20	25	32	16	20	25	32
of run m		Str	aight			One	beno	i		Two	benc	ls		Thre	e ben	ds]	Four	bend	S
1					188	303	543	947	177	286	514	900	158	256	463	818	130	213	388	692
1.5	Cov	ered			182	294	528	923	167	270	487	857	143	233	422	750	111	182	333	600
2	by				177	286	514	900	158	256	463	818	130	213	388	692	97	159	292	529
2.5	Tab	les 12	2 A		171	278	500	878	150	244	442	783	120	196	358	643	86	141	260	474
3	and	12B			167	270	487	857	143	233	422	7.50	111	182	333	600				
3.5	179	290	521	911	162	263	475	837	136	222	404	720	103	169	311	563				
4	177	286	514	900	158	256	463	818	130	213	388	692	97	159	292	529				
4.5	174	282	507	889	154	250	452	800	125	204	373	667	91	149	275	500				
5	171	278	500	878	150	244	442	783	120	196	358	643	86	141	260	474				
6	167	270	487	857	143	233	422	750	111	182	333	600								
7		263		ļ	├ ──	 	├ ──	 			 	 								
8	┼	256	 			┼──	 	 	 	159	1	1								
9	╁	250	├	├		 		 	91	149	275	500								
10	 	244	 	-	 	┼	 		86	141	260	474								

43 A 87 A 13 A 205 A 5 secs Time/Current characteristics for semi-enclosed 0.4 sec 90 A 210 A 24 A 550 A Current for time fuses to BS 3036 0.2 sec 800 A 32 A 125 A 300 A 0.1 sec 45 A 180 A 450 A 1300 A 10 000 15 A 5 A 30 A 60 A Fuse rating ₩ P 09 1 000 PROSPECTIVE CURRENT, r.m.s. AMPERES 30 A 15 A 100 5 A fig 3.2A Semi-enclosed fuses to BS 3036 1 000 10 000 100 10 0.1 0.01 тіме, ѕесоирѕ Page [7] of [14]

145 A 430 A 60 A 5 secs Time/Current characteristics for semi-enclosed 390 A 130 A 1200 A 0.4 sec Current for time fuses to BS 3036 180 A 580 A 1800 A 0.2 sec 10 000 260 A 900 A 2800 A 0.1 sec 20 A 45 A 100 A Fuse rating 100 A 45 A 1 000 PROSPECTIVE CURRENT, r.m.s. AMPERES £ 20 À 00 fig 3.2B Semi-enclosed fuses to BS 3036 2 0.1 0.01 1 000 100 9 10 000 LIWE, SECONDS Page [8] of [14]

TABLE 4B1

Correction factors for groups of more than one circuit of single-core cables, or more than one multicore cable (to be applied to the corresponding current-carrying capacity for a single circuit in Tables 4D1 to 4D4, 4E1 to 4E4, 4F1 and 4F2, 4J1, 4K1 to 4K4, 4L1 to 4L4)**

Application for the control of the c							Corr	ection	factor	(Cg)				7,	
Reference method of installa	ation				N	lumbe	r of ci	ircuits	or mu	Iticor	e cabl	es			
(see Table 4A1)		2	3	4	5	6	7	8	9	10	12	14	16	18	20
Enclosed (Method 3 or 4) or bunched and clipped direct to a non-metallic surface (Method 1)		0.80	0.70	0.65	0.60	0.57	0.54	0.52	0.50	0.48	0.45	0.43	0.41	0.39	0.38
Single layer clipped to a non-metallic surface	Touching	0.85	0.79	0.75	0.73	0.72	0.72	0.71	0.70	-	-	-	-		-
(Method 1)	Spaced*	0.94	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90
Single layer <i>multicore</i> on a perforated metal cable tray,	Touching	0.86	0.81	0.77	0.75	0.74	0.73	0.73	0.72	0.71	0.70	-	-	-	-
vertical or horizontal (Method 11)	Spaced*#	0.91	0.89	0.88	0.87	0.87	-	-	-	-	-	-	-	-	-
Single layer single-core on a perforated metal	Horizontal	0.90	0.85	-	-	-	-	-	-		-	-	-	-	-
cable tray, touching (Method 11)	Vertical	0.85	-		-	-	-	-	-	-	-	-	_	-	-
Single layer multicore touching on ladder supports (Method 13)			0.82	0.80	0.79	0.78	0.78	0.78	0.77	-	-	_		-	_

- * Spaced by a clearance between adjacent surfaces of at least one cable diameter (De). Where the horizontal clearance between adjacent cables exceeds 2 De no correction factor need be applied.
- ** When cables having differing conductor operating temperatures are grouped together, the current rating shall be based upon the lowest operating temperature of any cable in the group.
- Correction factor not tabulated.
- # Not applicable to mineral insulated cables, see Table 4B2.

TABLE 4B2

Correction factors for mineral insulated cables installed on perforated tray, (to be applied to the corresponding current-carrying capacity for single circuits for Reference Method 11 in Table 4J1A)

Tray		Number of	Number of multicore cables or circuits								
orientation	Arrangement of cables	trays	1	2	3	4	6	9			
Horizontal	Multiconductor cables touching	1	1.0	0.90	0.80	0.80	0.75	0.75			
Horizontal	Multiconductor cables spaced ‡	1	1.0	1.0	1.0	0.95	0.90	-			
Vertical	Multiconductor cables touching	1	1.0	0.90	0.80	0.75	0.75	0.70			
Vertical	Multiconductor cables spaced ‡	1	1.0	0.90	0.90	0.90	0.85	-			
Horizontal	Single conductor cables trefoil separated ‡‡	1	1.0	1.0	0.95						
Vertical	Single conductor cables trefoil separated ‡‡	1	1.0	0.90	0.90						

- ‡ Spaced by a clearance between adjacent surfaces of at least one cable diameter (De).
- ‡‡ Separated by a clearance between adjacent surfaces of at least two cable diameters (2 De).
- Correction factor not tabulated.

NOTES to Tables 4B1 and 4B2

- 1. The factors in the table are applicable to groups of cables all of one size. The value of current derived from application of the appropriate factors is the maximum current to be carried by any of the cables in the group.
- 2. If, due to known operating conditions, a cable is expected to carry not more than 30 % of its *grouped* rating, it may be ignored for the purpose of obtaining the rating factor for the rest of the group.
 - For example, a group of N loaded cables would normally require a group reduction factor of C_g applied to the tabulated I_t . However, if M cables in the group carry loads which are not greater than $0.3~C_gI_t$ amperes the other cables can be sized by using the group rating factor corresponding to (N-M) cables.
- 3. When cables having differing conductor operating temperatures are grouped together, the current rating shall be based on the lowest operating temperature of any cable in the group.
- 4. Where the horizontal clearance between adjacent cables exceeds 2 De, no correction factor need be applied

TABLE 4C1 Correction factors for ambient temperature where protection is against short-circuit

NOTE: This table applies where the associated overcurrent protective device is intended to provide short-circuit protection only. Except where the device is a semi-enclosed fuse to BS 3036 the table also applies where the device is intended to provide overload protection.

e mandida de la 1964 de la Cercana de la constanció de la constanció de	artinology is expected from the transfer of the		Ambient temperature (°C)													
Type of insulation	Operating temperature	25	30	35	40	45	50	55	60	65	70	75	80	85	90	95
Thermosetting (rubber) (flexible cables only)	60 °C	1.04	1.0	0.91	0.82	0.71	0.58	0.41	_	-	-	-	-	-	-	-
Thermoplastic (General purpose pvc)	70 °C	1.03	1.0	0.94	0.87	0.79	0.71	0.61	0.50	0.35	-	-	-	-	-	-
Paper	80 °C	1.02	1.0	0.95	0.89	0.84	0.77	0.71	0.63	0.55	0.45	0.32		-	-	-
Thermosetting (rubber)	85 °C	1.02	1.0	0.95	0.90	0.85	0.80	0.74	0.67	0.60	0.52	0.43	0.30	-	_	-
Thermoplastic (high temperature pvc)*	90 °C	1.03	1.0	0.97	0.94	0.91	0.87	0.84	0.80	0.76	0.71	0.61	0.50	0.35	-	-
Thermosetting	90 °C	1.02	1.0	0.96	0.91	0.87	0.82	0.76	0.71	0.65	0.58	0.50	0.41	0.29	-	-
Mineral	70 °C sheath 105 °C sheath	1.03 1.02			8				0.45 0.75		- 0.65	- 0.60	- 0.54	- 0.47	- 0.40	0.3

NOTES:

- 1. Correction factors for flexible cords and for 85 °C and 180 °C thermosetting (rubber) insulated flexible cables are given in the relevant table of current-carrying capacity.
- This table also applies when determining the current-carrying capacity of a cable.
- * These factors are applicable only to ratings in columns 2 to 5 of Table 4D1A.

TABLE 4C2 Correction factors for ambient temperature where the overload protective device is a semi-enclosed fuse to BS 3036.

		Ambient temperature (°C)														
Type of insulation	Operating temperature	25	30	35	40	45	50	55	60	65	70	75	80	85	90	95
Thermosetting (rubber) (flexible cables only)	60 °C	1.04	1.0	0.96	0.91	0.87	0.79	0.56	-	-	-	-	-	-	-	-
Thermoplastic (General purpose pvc)	70 °C	1.03	1.0	0.97	0.94	0.91	0.87	0.84	0,69	0.48	-	-	-	-	-	-
Paper	80 °C	1.02	1.0	0.97	0.95	0.92	0.90	0.87	0.84	0.76	0.62	0.43	-		_	_
Thermosetting (rubber)	85 °C	1.02	1.0	0.97	0.95	0.93	0.91	0.88	0.86	0.83	0.71	0.58	0.41	-	-	
Thermoplastic (high temperature pvc)*	90 °C	1.03	1.0	0.97	0.94	0.91	0.87	0.84	0.80	0.76	0.72	0.68	0.63	0.49	-	-
Thermosetting	90 °C	1.02	1.0	0.98	0.95	0.93	0.91	0.89	0.87	0.85	0.79	0.69	0.56	0.39	-	-
Mineral: bare and exposed to touch or pvc covered	70 °C sheath	1.03	1.0	0.96	0.93	0.89	0.86	0.79	0.62	0.42	-	-	-	-	_	· -
Mineral: bare and not exposed to touch	105 °C sheath	1.02	1.0	0.98	0.96	0.93	0.91	0.89	0.86	0.84	0.82	0.79	0.77	0.64	0.55	0.43

NOTES:

- 1. Correction factors for flexible cords and for 85 °C and 180 °C thermosetting (rubber) insulated flexible cables are given in the relevant table of current-carrying capacity.
- 2. * These factors are applicable only to ratings in columns 2 to 5 of Table 4D1A.

CURRENT-CARRYING CAPACITY (amperes);

Ambient temperature: 30 °C Conductor operating temperature: 70 °C

	ı						
(free air) Trefoil	3 cables trefoil, three phase a.c.	12	(A)	l I I I I	110 137 167 216 264	308 356 409 485 561	656 749 855 971
Reference Method 12 (free air) Horizontal Vertical Trefoil flat spaced	2 cables, single-phase a.c. or d.c. or 3 cables	three- phase a.c.	(A)	1 1 1 1 1	130 162 197 254 311	362 419 480 569 659	795 920 1070 1188
Reference Horizontal flat spaced	2 cables, single-phase a.c. or d.c. or 3 cables	three- phase a.c.	(A)	1 1 1 1 1	146 181 219 281 341	396 456 521 615 709	852 982 1138 1265 1420
Reference Method 11 (on a perforated cable tray horizontal or vertical)	3 or 4 cables, three-phase a.c. flat and	touching or trefoil	(A)		112 141 172 223 273	318 369 424 504 584	679 778 892 1020
Reference Method 11 (on a perforated cable tray horizontal or vertical)	2 cables, single-phase a.c. or d.c.	touching 8	(A)	f 1 1 1 1	126 156 191 246 300	349. 404 463 549 635	732 835 953 1086 1216
Method 1 direct)	3 or 4 cables, three-phase a.c. flat and	touching or trefoil	(A) 14 18	. 25 33 43 79	104 129 167 214 261	303 349 400 472 545	634 723 826 943 1058
Reference Method (clipped direct)	2 cables, single-phase a.c. or d.c.	touching 6	(A) 15.5 20	27 37 47 65	114 141 182 234	330 · 381 436 515	694 792 904 1030 1154
Method 3 in conduit II or in g etc.)	3 or 4 cables, three-phase a.c.	٠,	(A) 12 .15.5	21 28 36 50 68	89 110 134 171 207	239 262 296 346 394	467 533 611
Reference Method 3 (enclosed in conduit on a wall or in trunking etc.)	2 cables, single- phase a.c. or d.c.	4	(A) 13.5 17.5	24 32 41 57 76	101 125 151 192 232	269 300 341 400 458	546 626 720
Method 4 n conduit in insulating etc.)	3 or 4 cables, three-		(A) 10.5 13.5	18 24 31 42 56	73 89 108 136 164	188 216 245 286 328	1 1 1 1
1 = × = 1	2 cables, single- phase a.c. or d.c.	. 7	(A) 11 14.5	20 26 34 46 61	80 99 119 151 182	210 240 273 320 367	1 1 1 1 1
Conductor cross-sectional area		H	(mm ²) 1 1.5	2.5 4 4 10 10 16	25 35, 50 70 95	120 150 185 240 300	400 500 630 800 1000
		£	**************************************				

Single-core 70 °C thermoplastic (pvc) insulated cables, non-armoured, with or without sheath (COPPER CONDUCTORS)

TABLE 4D2A

Multicore 70 °C thermoplastic (pvc) insulated and thermosetting insulated cables, non-armoured (COPPER CONDUCTORS)

CURRENT-CARRYING CAPACITY (amperes):

Ambient temperature: 30 °C Conductor operating temperature: 70 °C

Reference Method 11 (on a perforated cable tray) or Reference Method 13 (free air)	1 three-core cable* or 1 four-core cable, three- phase a.c.	(A) 14.5 18.5	25 34 43 60 80	101 126 153 196 238	276 319 364 430 497
Reference Method 11 (on a perforated cable tray) or Reference Method 13 (free air)	1 two- core cable*, single-phase a.c. or d.c.	(A) 17 22	30 40 51 70	119 148 180 232 282	328 379 434 514 593 715
Method 1 I direct)	1 three-core cable* or 1 four-core cable, three- phase a.c.	(A) 13.5 17.5	24 32 41 57 76	96 119 144 184 223	259 299 341 403 464
Reference Method 1 (clipped direct)	1 two-core cable*, single-phase a.c. or d.c.	(A) 15 19.5	27 36 46 63	112 138 168 213 258	299 344 392 461 530
Method 3 in conduit or ceiling, mking)	1 three-core cable* or 1 four-core cable, three-phase a.c.	(A) 11.5 15.	20 27 34 46 62	80 99 118 149	206 225 255 297 339 402
Reference Method 3 (enclosed in conduit on a wall or ceiling, or in trunking)	1 two-core cable*, single-phase a.c. or d.c.	(A) . 13 . 16.5	23 30 52 69	90 111 133 168 201	232 258 294 344 394
Method 4 cd in an wall, etc.)	1 three-core cable* or 1 four-core cable, three-phase a.c.	(A) 10 13	17.5 23 29 39 52	68 83 99 125 150	172 196 223 261 298
Reference Method 4 (enclosed in an insulated wall, etc.)	1 two-core cable*, single-phase a.c. or d.c.	(A)	18.5 25 32 43 57	75 92 110 139 167	192 219 248 291 334
Conductor cross- sectional area		(mm ²)	2.5 4 6 10 10	25 35 50 70 95	120 150 185 240 300 400

1. Where the conductor is to be protected by a semi-enclosed fuse to BS 3036, see item 6.2 of the preface

to this appendix.

Circular conductors are assumed for sizes up to and including 16 mm². Values for larger sizes relate to shaped conductors and may safely be

*With or without a protective conductor.

applied to circular conductors.

220 A 17 A 79 A 125 A 400 A 690 A 1200 A Time/Current characteristics for fuses to 27 A 130 A 220 A 380 A 1300 A 740 A 2200 A 0.4 sec Current for time BS 88-2.1 and BS 88-6 2500 A $0.2 \, \mathrm{sec}$ 260 A 450 A 31 A 150 A 890 A 1500 A 0.1 sec 36 A 540 A 1800 A 175 A 320 A 1100 A 3000 A 6 A 32 A 20 A 50 A 80 A 125 A 200 A 200 A 80 A 125 A 1 000 PROSPECTIVE CURRENT, r.m.s. AMPERES 32 A 20 A 100 . Ф. Ш fig 3.3A Fuses to BS 88-2.1 and BS 88-6 10 000 1 000 100 10 0.1 0.01 TIME, SECONDS Page [13] of [14]

fig 3.3B Fuses to BS 88-2.1 and BS 88-6

