THE OPEN UNIVERSITY OF SRI LANKA DEPARTMENT OF ELECTRICAL AND COMPUTER ENGINEERING HIGHER DIPLOMA IN TECHNOLOGY ECX4232 -POWER SYSTEMS I FINAL EXAMINATION - 2014/2015 DURATION - 3 hrs.



CLOSED BOOK

Date: 05th September 2015 Time: 09.30 - 12.30 hrs.

Instructions:

This paper consists of seven (07) questions. Answer any five (5) questions. All questions carry equal marks

Permeability in free space (μ_0) = $4\pi \times 10^{-7}~\text{Hm}^{-1}$

Permittivity in free space $(\mathcal{E}_0) = 8.85 \times 10^{-12} \text{ Fm}^{-1}$

Q1.

- I. A three phase, star connected, 400 V, 50 Hz generator supplies power to following loads;
 - Three phase star connected induction motor rated at 25 hp having an efficiency of 90.5% operating at power factor 0.707 lagging,
 - Synchronous motor of 30 kW at power factor 0.9 leading
 - 10 kW three phase electric heater

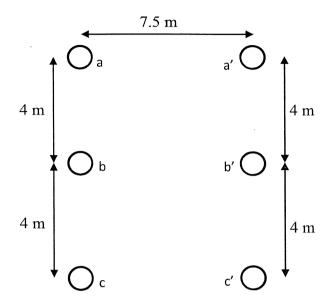
Calculate;

- a) Total apparent power supplied by the generator [4]
- b) Generator line current and power factor [3]
- c) A star connected capacitor bank is connected to the generator to raise the power factor to unity. Determine per phase capacitance of the capacitor bank [5]
 1hp=746 W
- II. A single phase load consists of a resistor and a capacitor connected in parallel. The voltage applied to the load is 230 V and magnitude of the total load current is 10 A. Active power consumed by the load is 1500 W. Calculate the reactive power generate by the load. What would be the reactance of the capacitor?
- Q2. A 50 Hz, 200 km long three phase overhead transmission line has per phase parameters; $R=21\Omega$, L=320.8 mH and C=1.5 μF . The line supplies a 112 MVA, star connected load at 220 kV operating at 0.9 power factor lagging.

Using the nominal pi (π) network model, for the transmission line, Calculate:

- a) Sending end voltage and current [8]
- b) Power factor and power delivered at the sending end [8]
- c) Transmission efficiency [4]

Q3. A three phase, double circuit, transposed overhead transmission system is shown in Figure O3.1. The diameter of each conductor is 12.27 mm. Resistivity and temperature coefficient of the Conductor material at 20° C are $1.78 \times 10^{-8} \Omega m$ and $0.00382 {\circ} C^{-1}$ respectively. The tower configuration of the above double circuit overhead transmission system is shown in Figure Q3.2



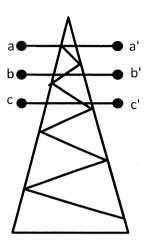


Figure Q3.2

Figure Q3.1

What are the effects of having irregular spacing's of conductors in overhead transmission system and state the action that has to be taken to avoid it. [3] Calculate, the self GMD and mutual GMD II. [6] Determine, per unit length inductance and capacitance of the line [4] If the length of the transmission line is 250 km and ambient temperature is 45 °C, calculate per-phase parameters of the equivalent π model of the transmission line [7]

Q4.

- The arc interruption in a certain circuit breaker in a power system may be represented by an oscillation circuit with inductance of 25.5 mH and a capacitance to neutral of 0.02 µF. If the supply voltage to neutral is 14.14 kV(R.M.S) at a frequency of 60 Hz. Determine;
 - a) Voltage across the contacts of the circuit breaker when it breaks a short circuit current at zero value.
 - b) Frequency of the Re-striking voltage transient [2]
 - c) Rate of Rise of Re-Striking voltage [2]
- II. A single core cable consisting of a 2cm diameter conductor inside a 5 cm diameter sheath is 15 km long and operates at 13.2 kV and 60 Hz. The relative permittivity of the dielectric is 5 and open circuit power factor of the cable is 0.087. Calculate;

	*	1	•	
a)	Capacitance of the cable			[2]
o)	Charging current			[2]
2)	Insulation resistance			[4]
(b	Dielectric loss			[4]

- Q5.
 - I. List the types of short circuit faults in a power system according to their frequency of occurrence increases [4]
 - II. A generator supplying power to two motors through an overhead transmission line is shown in Figure Q5.

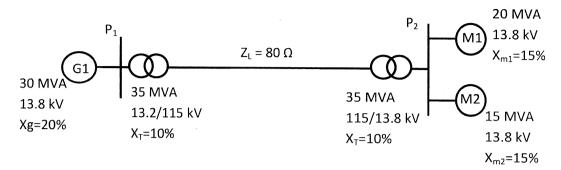
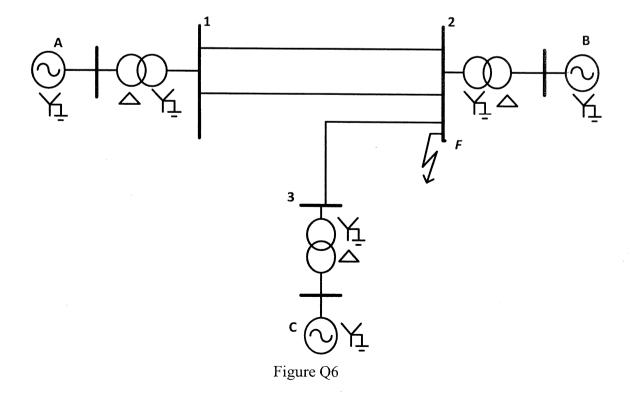


Figure Q5

- a) Convert all quantities to a common base of 30 MVA, and 13.8 kV on the generator G1 side and draw the reactance diagram with values expressed in p.u. [10]
- b) If voltage at point P₂ is maintained at 1.0 p.u and the two motors are running at their rated conditions at power factor 0.7 lagging, calculate the voltage at point P₁ in kV.
- **Q6.** A single line diagram of a certain power system is shown in Figure Q6. Reactances of the elements are given to a common base values as indicated in the Table Q6. The generators A, B and C generates their voltage at 1.0 p.u. on common base.



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Table Q6

			γ
Equipment -	Positive Sequence	Negative Sequence	Zero Sequence
	impedance	impedance	impedance
Generator A	j0.25	j0.15	j0.02
Generator B	j0.2	j0.15	j0.03
Generator C	j0.25	j0.2	j0.05
Transmission lines	j0.3	j0.3	j0.8
(1-2 and 2-3)			
Transformers	j0.12	j0.12	j0.12

I.	Draw positive, Negative and Zero sequence networks for the Figure Q6	[12]
II.	Draw an equivalent sequence network when the fault at F is a single line to	ground
	fault	[5]
III.	Calculate the line fault current in p.u. at fault point.	[3]

Q7.

I.

- a) State the function of an isolator? Explain why an isolator cannot be used as a switching device. [3]
- b) With the help of suitable examples, explain the functions of a bus coupler and a bus sectionalizer [5]
- II. Energy consumption can be express by the equation $P = P_0 e^{bt}$, where P_0 is the peak demand at time t=0 and "b" is the annual growth rate for peak power. In a country, where initial peak demand is 100 GW and annual growth rate for peak power is 4.2%. Calculate how long the fuel reserve can last, when an equivalent fuel reserve available for power generation is 3×10^6 MWyr.